

LORA COMMUNICATION BASED ELECTRIC VEHICLE CHARGING

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Abstract—Electric vehicles (EVs) have become an additional enticing transportation choice, as they provide nice value savings, decrease foreign oil dependency, and cut back carbon emissions. The previous years saw the emergence of electrical Vehicles (EVs) and Charging Stations (CSs). In such deployments, energy-efficiency deployments, energy-efficiency and optimum energy distribution or a number of the foremost essential parameters to deal with, as on-time demand for supply energy to EVs should be consummated. These days many standards exist within the community. Aim to enhance the management of energy created by star panel that is needed by EVs. Our approach extends the prevailing standards by informing a priori electron volt concerning the energy availableness inside CSs, whereas with efficiency handling the energy micro-generation. We offer a comprehensive literature survey on the communication necessities, the standards and therefore the candidate technologies towards the net of electrical vehicles (IoEV).

Keywords—LoRa, IoT, Electric Vehicle.

I. INTRODUCTION

As the dependence on one energy supply (crude oil) exposes economies to unstable international oil market and will increase environmental issues, there has been a growing interest to push electrical vehicles into thought acceptance. The motivation for the electrification of transportation is multifaceted; electricity are often generated through various and domestic resources, electricity costs are comparatively stable within the last twenty years, and electrical miles square measure cheaper and cleaner [1]. Therefore, web of electrical vehicles is predicted to realize a large market portion within the next decade. In fact, the study in [2] estimates that there'll be around fifty million grid-enabled vehicles by year 2040.

Accordingly, there's a pressing want within the readying of charging networks to accommodate the projected demand. For Example, presents that there's an effort to make a wide charging station network in American state. Similarly, building the Europe's largest fast-charging station network with two hundred nodes [3]. The amount of heat unit charging stations square measure expected exceeds four million in Europe and eleven million within the Globe by year 2020.

A handful of surveys have attempted to discuss general smart grid communication requirements, standards, and protocols for household demand management [5]. However, the case for the EVs is unique; electric vehicles can be mobile and a typical EV demand is large and, in fact, it can be more than the daily energy consumption of two households [6]. More importantly, the sustainability of the power grid operations is essential for human life. Therefore, careful attention is required to shed more light on

the complex problems associated with electrification of transportation.

LoRa Technology

LoRa is that the physical (PHY) layer (the lowest layer in OSI communication stack) implementation and it works notwithstanding the technology operational on higher layers.

During this respect, the LoRa has developed the ASCII text file LoRaWAN specification: AN infrastructure consisting of media access management (MAC), network, and application layers designed on prime of LoRa. LoRaWAN

is organized during a star-of-stars topology within which gateways relay messages between end-devices and a central network server; gateways area unit connected to the network server via normal information processing connections, whereas end-nodes use single-hop LoRa communication to succeed in gateways. For our functions, each LoRa and LoRaWAN technologies are often used, however solely LoRa was most popular since it doesn't enforce the gateways (see next section) to be connected to the net, giving the chance to make a whole ad-hoc network mistreatment plain LoRa communication. However, to produce basic medium access management (MAC) options, a carrier sense mechanism was enforced in package to scale back collisions the maximum amount as potential [4,7].

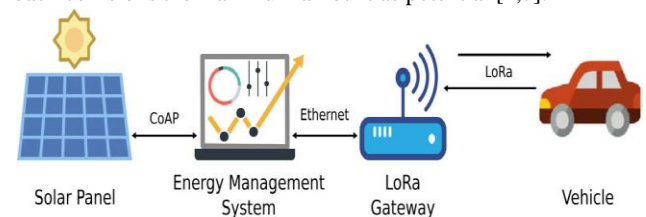


Figure 1: Elements of the proposed architecture

It is potential to assemble totally different LoRa so as to adapt the technology to the operating situation and wishes of the network to be realized. These parameters area unit

- _ the bandwidth, to be chosen from 125, 250, and 500 KHz, defines how wide the transmitted signal is;
- _ the spreading factor, a number in the range 6–12 which indicates how many bits are used to encode each symbol;
- _ the code rate, from 4/5 to 4/8, specifies the proportion of useful transmitted bits (non-redundant).

According to the results bestowed, a properly designed LoRa based mostly network permits onto reach a communication vary of 15 km with an average successful packet delivery magnitude relation of up to 97%. Of course, for the bestowed application, we need a shorter communication vary.

Internet of electric vehicles

Over the previous few years, the automotive trade has introduced a range of latest electrical vehicle models that have drastically dilated the client selections [6]. The most drivers that form the EV adoption embody the scale of the battery packs (usually varies between sixteen to fifty six kWh) and therefore the length to recharge the vehicle. The battery pack determines the all-electric vary of the vehicle and, hence, it's a very important criterion to beat the vary anxiety. On the opposite hand, the charging length depends on the utilized charger technology, and it becomes a vital component so as to be competitive against the gas-powered counterparts. As an example, throughout a charging amount of thirty min, level II single, and three-phase, and DC quick charge will change a Jewish calendar month Leaf model (Nissan Motor Co., Ltd., Yokohama, Japan) to drive 5.5, 11, and 83.4 miles, severally [8]. The charging standards could vary from country to country, and that we gift a summary of the various charger standards in Table one. Moreover, the recognition of every charging kind can greatly be determined by the housing demographics [5]. As an example, within the early EV parent cities, a considerable portion of the population lives in multi-unit dwellings and EVs in these locations can possible use public quick charging facilities. Moreover, many studies area unit conducted by totally different organizations to forecast the EV penetration rates. Reckoning on the assumptions created, predictionresults could diverge, however notwithstanding there's a agreement that EVs can represent a large portion within the next decades.

Table 1: Electric vehicle charger technologies

II. RELATED WORK

Transmission network

The transmission network ties the majority power generation with the tip users via high voltage lines. The America national grid includes three distinct geographic interconnections, specifically the Eastern Interconnection, the Western Interconnection, and also the Electric Reliability Council of Texas. The transmission network consist of 170,000 miles of transmission lines rated at 200 (kV) and on top of, delivering the ability of generated at 5,000 (approximately) power plants. Over the last two years, the transmission network acts as associate in nursing open route that connects wholesale electricity markets to with finish users. The first goal of the network operators, on the opposite hand, is to form certain that transmission lines operate expeditiously and dependably because it delivers the minimum price generation to finish users.

According to a study conducted by the American Department of Energy within the Western Interconnection network alone, one third of the lines old congestion a minimum of once throughout the year of the study, and 17% of the lines are congested at least 10% of the times. This study conjointly shows that the case is even a lot of severe within the Eastern Interconnection, because the infrastructure is older and also the network isn't designed for long distance delivery of power [9].

On the opposite hand, the expansion in EV load at the side of the readying of latest generators needs a capability expansion within the transmission network. Past experiences show that new transmission comes will price up to billions of greenbacks and should be stalled if

the value allocation and also the recovery of investments aren't properly planned. To that finish, uncontrolled EV demand can enable transmission bottlenecks to emerge. These bottlenecks can increase electricity prices and also the risks of blackouts.

Distribution network

The distribution network is that the final portion of the ability grid that interfaces with the customers. Its answerable for

Type	Connection	Power (kW)	Max current
Europe	1-Phase AC	3.7	16 to 20
Europe	1 or 3 Phase AC	3.7 to 22	16 to 32
Europe	3-Phase AC	>22	>32
Europe	DC Fast	>22	>3.225
USA	AC Level-1	1.44	12
USA	AC Level-2	7.7	32
USA	DC Fast	240	400

reducing the high voltage carried by transmission lines to acceptable levels for finish users with the employment of transformers generally rated between 2 to 40 kV. Over the last decade, the distribution network has been running up against its operative limits. In the US, national grid almost virtually 7% of the electrical energy is lost (mostly within the variety of heat) between generation units and finish users and distribution network is generally answerable for this. The distribution system is that the most interruption-prone part of the ability grid [10]. In line with, quite common fraction of service interruptions originate within the distribution level.

If charged at parking heaps or client premises, the distribution grid is that the half wherever most electrical vehicles are going to be hooked up to. Uncontrolled EV charging might stress the distribution grid and cause system failures like electrical device and line overloading deteriorate power quality (e.g., giant voltage deviations, harmonics, etc.). For example, the American nation distribution grid is intended to satisfy 3 to 5 homes per electrical device. Since charging of one EV doubles the daily load of a typical house, additional challenges are going to be long-faced by the extra load introduced by EVs. A fully typical state of affairs is illustrated in Figure 2 where five houses are served by a 37.5-kVA transformer. If simply level-2 chargers are used at the same time, native electrical device goes to be full. The frequent prevalence of such events can increase power loses and voltage deviations, and reduces electrical device time period (high loading ends up in high operative temperature) [11]. Within the authors bestowed a comprehensive study on the impacts of type of EV charging eventualities on the specified electrical device upgrades and electrical device potency.

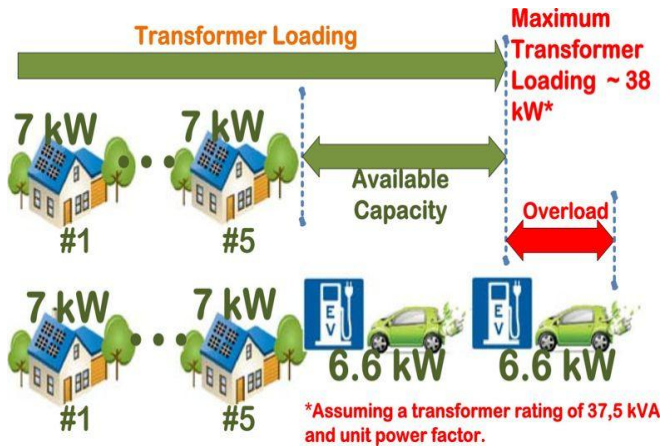


Figure 2: Potential distribution network overloading.

Available communication standards and technologies

The IoEV relies on the knowledge and communication infrastructure to support the management and manage the energy transfer between vehicles and also the grid. So as to support such frameworks, we tend to survey the connected technologies and standards and also the interdependence diagram that is conferred in Figure 3. As this can be a brand new space, a number of the standards square measure either revealed or below development [12]. we tend to classify the communication standards and technologies into 3 clusters: (1) the primary cluster includes the technologies that square measure chargeable for home charging applications and also the message exchange between the heat unit and also the charging equipment; (2) the second cluster includes the technologies for the mobile heat unit communication; and (3) the third group includes the standards for ‘inter-control center’ communication.

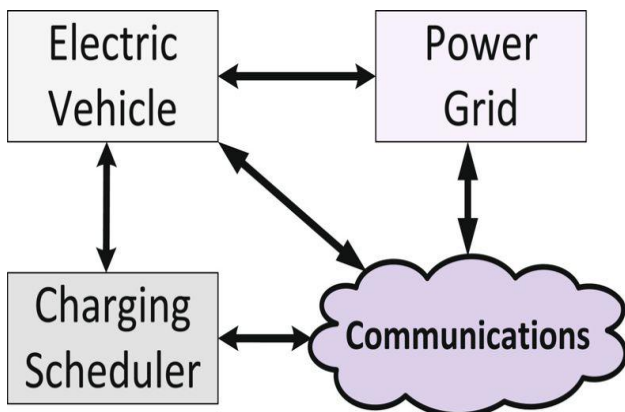


Figure 3: Interdependency of communications and EV demand management.

The communication at client premises takes place in many places. First, cluster contains the standards and technologies between electrical vehicle and electrical vehicle supply equipment (EVSE) that’s needed for energy transfer watching and management, billing information, and authorization. The standardization is needed for quick adoption of EVs and corrects functioning of electrical vehicle network components. The Society of Automotive Engineers (SAE) has defined the communication standards when an EV is being charged. We described these standards below [8][9].

- SAE J2293: This standard covers the functionalities and architectures required for EV energy transfer system.

- SAE J2836/1 and J2847/1: Define use cases and requirements for communications between EVs and the power grid, primarily for energy transfer. The central focus is on grid-optimized energy transfer for EVs to guarantee that drivers have enough energy while minimizing the reducing the stress on the grid.
- SAE J2836/2 and J2847/2: Define the uses cases and requirements for the communications between electric vehicles and off-board DC charger.
- SAE J2836/3 and J2847/3: Identify use cases and additional messages energy (DC) transfer from grid to electric vehicle. Also supports requirements for grid-to-vehicle energy transfer.
- SAE J2931: Defines digital communications requirements between EV and off-board device. SAE J2931/1 covers power line communications for EVs.
- SAE J2931/2: Defines the requirements for physical layer communications with in-band signaling between EV and EVSE.

VI. PROPOSED SYSTEM

Issues and challenges

EV is considered a promising forthcoming option toward the road transport system for the next generation. Threats of fossil fuel depletion, increasing price of crude oil, and abrupt climate changes are always promoting users to find alternative energy sources in transportation systems. In contrast to the ICE vehicle, the EV is more energy proficient and environment friendly because it barely produces carbon emissions. However, the existing power networks and intelligent EV management systems are not sufficiently updated to avoid adverse impacts on electric power networks. Therefore, comprehensive studies need to be conducted before fully launching the EVs in the market. Some current issues and challenges that can obstruct the widespread deployment of EVs are presented in [10]. Presently, EV price is still high compared to ICE vehicles because of the high initial cost of EV batteries. Although remarkable enhancements in batteries have been made in the last few decades, the current lithiumion battery is restricted to lower energy density and limited life cycle. Owing to its low life cycle, the battery requires maintenance every one to two years. In addition, the battery is one-third or more of the vehicle weight and size. Therefore, advanced research is required to improve the economic and technical performances of an EV battery. Hence, additional attention should be given to advancements in the design of bidirectional chargers. At the same time, research should be conducted to introduce new policies to encourage EV users to participate in the V2G program High investment costs are likewise required to upgrade the power system to implement the V2G. Furthermore, due to frequent charging and discharging of its battery, V2G can increase energy and conversion losses, which is another inauspicious issue in the power system [13].

Given that EV charging is time consuming, CS is urgently necessary to abate users’ anxiety. CS is implemented to solve the long charging time of conventional slow chargers and can perform similarly to a commercial filling station. Currently, CS facilities have not been commonly available and accessible everywhere. For example, the USA, UK, Australia, and other countries have limited numbers of RCSs for EV rapid charging, while Malaysia has no available CSs [12]. However, the optimal placement and sizing of CS is another challenge. The emission performance of EVs mainly

depends on the power generation mix. EV may have less importance when the generation mix is mainly dominated by dirty power plants (e.g., coal or nuclear energy).

As the number of EVs increases, a higher possibility exists for the occurrence of adverse impacts on distribution networks. These impacts may include voltage instability, increased peak demand, power quality problems, increased power loss, and transformer overloading. The adoption of renewable energy sources in electric power can alleviate these negative impacts. However, renewable energy sources have drawbacks in energy and power density that are not desirable for today's EVs charging patterns. The creation of an efficient power management system is also challenging because of the difficulty of coordinating multi-power sources. It may hamper the system stability, uninterrupted power supply, and power quality of the supply system. Advancement of intelligent control techniques is required to properly integrate multi-power sources and transfer controlled energy to an EV battery. Thus, the EV battery can be intelligently optimized at the user point through controlled charging.

Future trends

On the basis of the aforementioned discussions, future research trends are suggested as follows. EV has numerous benefits in terms of environment, economics, and smart grids. However, EV users are still concerned about cost, longevity, driving range, charging time, and safety. The advanced lithium-sulfur battery offers promising benefits over lithium-ion batteries, such as higher energy density, extensive temperature range, improved safety, and lower costs due to the availability of sulfur. However, the lithium sulfur battery has not been extensively commercialized. In addition, this battery faces self-discharge and capacity declines because of higher charging and discharging cycles. Advanced battery modeling is important for safe charging and discharging, reduction of weight and size, and optimal utilization of the battery. Therefore, further investigations need to be conducted on this issue. In recent times, the development of the smart grid has modernized the power system and enhanced the use of EVs in the V2G technology. In a smart grid, EV is also considered one of the important solutions to balance power fluctuations arising from a higher integration of unpredictable and inconsistent renewable energy sources. Nevertheless, the enormous integration of EVs acts as additional loads on the power grid during battery charging, and these extra loads may create unwanted congestions, voltage collapses, and various adverse impacts in the distribution network. All these issues create new challenges for power system operators. However, for smart charging and discharging systems, smart metering, security, and smart communication systems between an EV and a smart grid will inevitably incur additional costs. The enhancement of smart charging technologies is worthwhile for future research. Alternative sources and smart charging can significantly reduce the negative impacts induced by EV charging. However, optimal placement and sizing of RCSs are also important to reduce the power grid-related adverse impacts and increase the economic benefits [11]. To determine the optimal placement and sizing of CSs, actual cost functions and good optimization techniques are imperative. Although heuristic optimization techniques can efficiently solve the optimal CS placement and sizing problems, noting that each technique has its benefits and drawbacks is important. For example, GA can successfully solve the CS placement and sizing problems, but it requires a high computational time. A higher possibility exists for getting stuck in the optimization results in local minima in PSO.

Therefore, research could be carried out on the enhancement in cost functions and optimization techniques to make these issues more effective in CS optimization problems.

III. CONCLUSION

In this paper, we tend to provide a survey of the communication necessities and technologies for the net of electrical vehicles. We tend to know the challenges introduced by the projected electron volt demand. Then, we tend to show that the electron volt demand might have riotous effects within the current data and therefore the IoEV infrastructures that square measure required to support, control, and manage the energy transfer between vehicles and therefore the power. Next, we tend to classify connected sensible grid applications and surveyed the communication necessities, standards, and candidate technologies for every cluster.

In the future, we tend to arrange to expand our analysis within the following ways that. The selection of communication technology and standards ought to contemplate the performance of the every candidate. It's conjointly value noting that the importance of performance analysis can increase because the EVs gain widespread acceptance. For example, if a central authority receives some queries (location and valuation data for public charging stations) per minute, the value of communication delays, inaccessibility, etc. are negligible. On the opposite hand, because the question rate will increase, underlying infrastructure ought to give high availability and low latency. Thus, it's crucial to quantify the consequences of the underlying communication technology.

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